A decision-making tool for the optimal selection and allocation of renewable energy generation and storage systems

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Renewable Energy

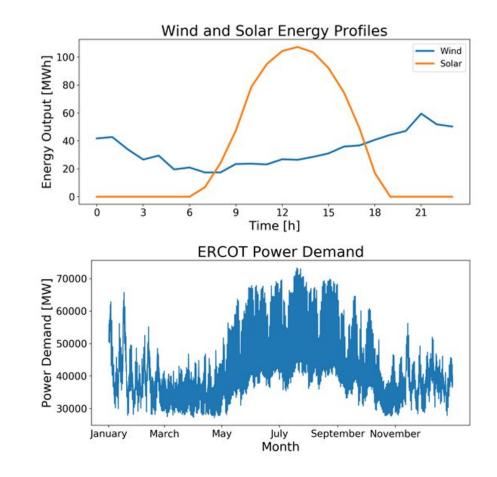
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Introduction

- Motivation
 - Increasing population and energy demand
 - Move electric grid away from fossil fuel dependence
 - Reduce harmful emissions
- Challenges
 - Inconsistent solar and wind energy profiles
 - Variable energy demand
 - Storage feasibility

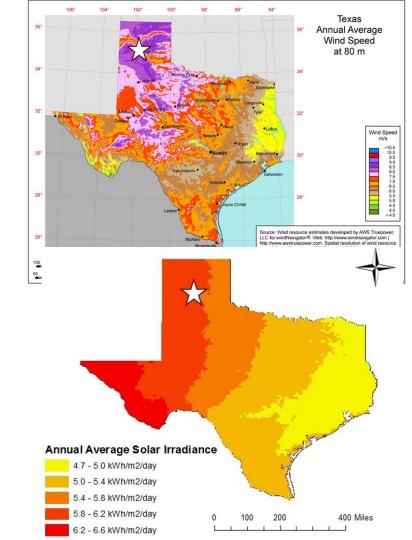




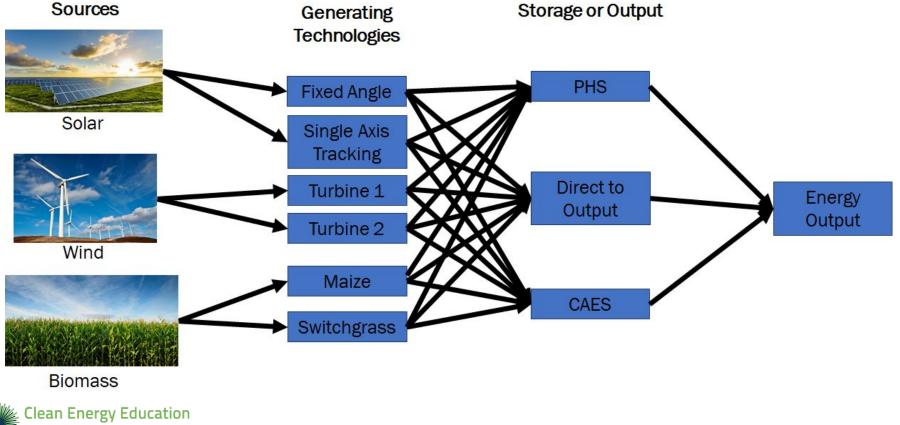
Objective

- Create model framework to:
 - Optimize renewable energy generation systems
 - Optimize energy storage systems
- Constraints
 - Limited area
 - Limited water use
- Objectives
 - Minimize cost





Methods - Superstructure



& Empowerment (C3E)

Methods - Preprocessing

- Solar
 - Minimized cost of panels and land for year of real solar data varying required power output
- Wind
 - Minimized cost of turbines and land varying wind turbines utilized and spacing to meet specified energy output
 - Mixed Integer Nonlinear Program (MINLP)
 - Four days of real wind speed profiles to represent one year through k-means clustering
- Biomass

Clean Energy Education & Empowerment (C3E)

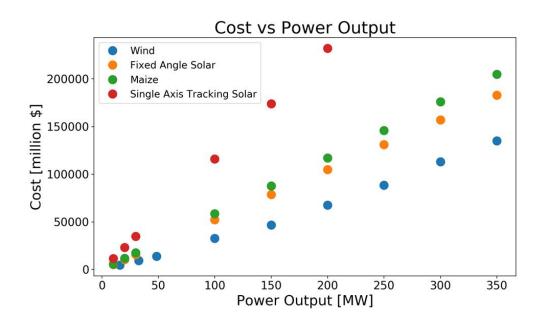
- Amount of energy produced per area from converting total yield into biomethane
- Divided into hourly average energy output
- Water use higher for dry, warm climates





Methods - Combined Model

- Mixed Integer Linear Program (MILP)
- Simplify data from solar, wind, and biomass preprocessing
- Input scalable weekly energy profiles
- Storage
 - Pumped Hydropower Storage (PHS)
 - Compressed Air Energy Storage (CAES)
- Solve
 - Optimize objective while staying within constraints



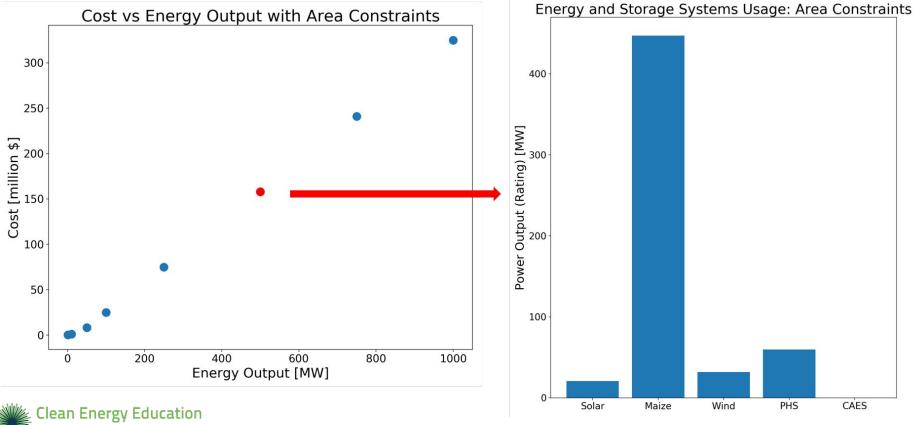


Results - Case Studies

- Limited area
 - Minimize total cost
 - Fixed area to energy ratio
- Limited water use
 - Minimize total cost
 - Fixed water use to energy ratio

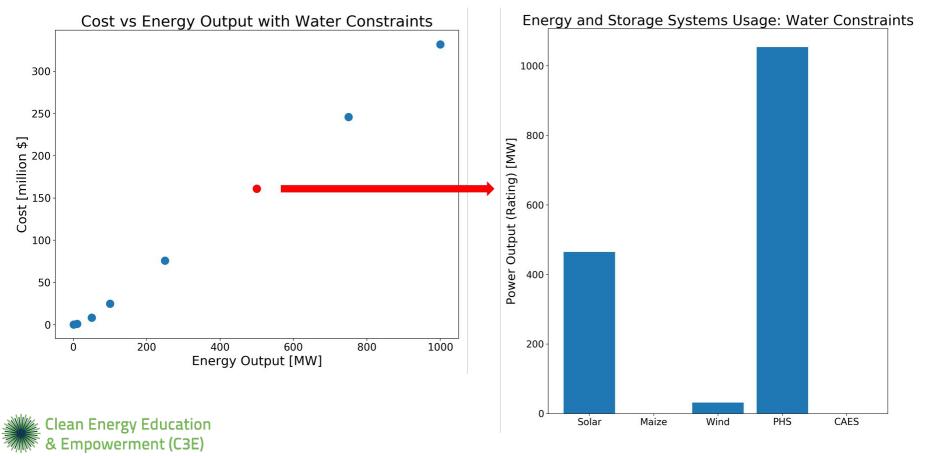


Results - Area Limited



& Empowerment (C3E)

Results - Water Limited



Conclusions

- Varying scenarios and objectives greatly affect optimum energy production and storage methods
- Geographic factors and energy demand profiles
 have significant impact



Future work

- Updated pricing for single axis tracking
- Additional case studies including government subsidies
- Sensitivity analysis if water availability varies



References

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Acknowledgments



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